

FEBRUARY 22, 2008

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON FEBRUARY 22, 2008, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECOME EFFECTIVE AT 5:00 P.M. ON FEBRUARY 22, 2008.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGE 1 TO 13; SURFACE ACTIONS AS LISTED ON PAGES 13 TO 39; DEVELOPMENT ACTIONS AS LISTED ON PAGES 40 TO 41; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGES 42 TO 43.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND ARE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 5:00 P.M. ON FRIDAY, MARCH 7, 2008. APPEALS NOT FILED BY THAT TIME WILL BE CONSIDERED UNACCEPTABLE AND THE MATTERS WILL BE UNAPPEALABLE.



KEVIN CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION

LESLIE M. WARNER, RECORDS OFFICER

ARCHIVES APPROVAL NO. 7990209

MINERAL ACTIONS

CORRECTION OF DIRECTOR'S MINUTES OF FEBRUARY 1, 2008 - ML 50179 - METALLIFEROUS MINERALS (SCH)

The Director, on February 1, 2008, approved the partial relinquishment of the above-numbered lease. The acreage of the lands listed as being retained in the lease was ***1129.00*** acres. The correct retained acreage is ***1120.00*** acres.

Upon recommendation of Mr. Stokes, the Director approved the above-listed correction of retained acreage.

TOTAL ASSIGNMENTS – METALLIFEROUS MINERALS LEASES

Upon recommendation of Mr. Stokes, the Director approved the assignment of the leases listed below to Neutron Energy, Inc., 5320 North 16th Street, Suite 114, Phoenix, AZ 85016-3241, by Kelsey Boltz. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

KELSEY BOLTZ – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

NEUTRON ENERGY, INC. – 100%

....ML 49899 (SCH)....ML 49900 (SCH)....ML 49901 (SCH)....ML 49902 (SCH)....ML 49903 (SCH)....
ML 49904 (SCH)....ML 49905 (SCH)....ML 49906 (SCH)....ML 49907 (SCH)....ML 49908 (SCH)....
ML 49909 (SCH)....ML 49910 (SCH)....ML 49911 (SCH)....ML 49912 (SCH)....ML 49913 (SCH)....
ML 49914 (SCH)....ML 49915 (SCH)....ML 49933 (SCH)....ML 49934 (SCH)....ML 49935 (SCH)....
ML 49936 (SCH)....ML 49937 (SCH)....ML 49938 (SCH)....

TOTAL ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of the lease listed below to Catamount Holding Company, LLC, 2833 SE Lincoln St., Portland, OR 97214-5667, by Edward William Glashien. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

EDWARD WILLIAM GLASHIEN – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

CATAMOUNT HOLDING COMPANY, LLC - 100%

....ML 49063 (SCH)....

TOTAL ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of the leases listed below to International Petroleum Limited Liability Company, 4834 So. Highland Drive, Suite #200, Salt Lake City, UT 84117, by Mile High Contracting, Inc. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

MILE HIGH CONTRACTING, INC. – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

***INTERNATIONAL PETROLEUM LIMITED
LIABILITY COMPANY - 100%***

....***ML 51143*** (UNIV: 600.00; MH: 200.00; USH: 80.00; SCH: 40.00))....***ML 50808*** (SCH)....***ML 50812*** (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of the leases listed below to International Petroleum Limited Liability Company, 4834 So. Highland Drive, Suite #200, Salt Lake City, UT 84117, by Hingeline Resources, LLC. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

HINGELINE RESOURCES, LLC – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

***INTERNATIONAL PETROLEUM LIMITED
LIABILITY COMPANY - 100%***

....ML 50556 (SCH)....ML 50557 (SCH)....ML 50558 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of the lease listed below to Marc Randal Strahn, P.O. Box 3020, Cheyenne, WY 82003-3020, by Dennis Randleman. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

DENNIS RANDLEMAN – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

MARC RANDAL STRAHN - 100%

....ML 48504 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of the leases listed below to EOG Resources, Inc., P.O. Box 4362, Houston, TX 77210-4362, by Marc Randal Strahn. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

MARC RANDAL STRAHN – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

EOG RESOURCES, INC. - 100%

....ML 48384 (SCH)....ML 48504 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of the leases listed below to EOG Resources, Inc., P.O. Box 4362, Houston, TX 77210-4362, by Kathi Hanson. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

KATHI HANSON – 100%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

EOG RESOURCES, INC. - 100%

....ML 48657 (SCH)....ML 48658 (SCH)....

INTEREST ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 42.5% interest in and to the leases listed below to North American Exploration, LLC, C/O Ridgefield Capital Group LLC, 63 Copps Hill Road, Ridgefield, CT 06877, by Rocksource Energy Corporation. No override. (**REFUND: \$100** - Overpayment of Filing Fees.)

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

ROCKSOURCE ENERGY CORPORATION - 50%,
50%,

TIDEWATER OIL & GAS COMPANY LLC - 50%,

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

TIDEWATER OIL & GAS COMPANY LLC -

NORTH AMERICAN EXPLORATION, LLC - 42.5%,
ROCKSOURCE ENERGY CORPORATION - 7.5%

....ML 47441 (SCH)....ML 47576 (SCH)....ML 47721 (SCH)....ML 49090 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 10% interest in and to the lease listed below to Crown Financial Oil and Gas, LLC, 16420 Park Ten Place, Suite 125, Houston, TX 77084, by SEP-Seep Ridge, LLC. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

SEP-SEEP RIDGE, LLC - 100%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

SEP-SEEP RIDGE, LLC - 90%,
CROWN FINANCIAL OIL AND GAS, LLC - 10%

....ML 50803 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5% interest in and to the leases listed below to Thunderbird Energy Inc., 847 Hamilton Street, Vancouver, B.C. V6B 2R7, by Sidwell Oil & Gas Inc. No override.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

THUNDERBIRD ENERGY INC. - 82.5%,
EVERTSON EXPLORATION LLC - 12.5%,
SIDWELL OIL & GAS INC. - 5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

THUNDERBIRD ENERGY INC. - 87.5%,
EVERTSON EXPLORATION LLC - 12.5%

....**ML 46537** (SCH: 802.08; UNIV: 877.28)....**ML 46539** (SCH: 993.27; UNIV: 680.00; RES: 480.00)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 12.5% interest in and to the leases listed below to Thunderbird Energy Inc., 847 Hamilton Street, Vancouver, B.C. V6B 2R7, by Evertson Exploration LLC. No override.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:**

THUNDERBIRD ENERGY INC. - 87.5%,
EVERTSON EXPLORATION LLC - 12.5%

OWNERSHIP AFTER ASSIGNMENT:**RECORD TITLE:**

THUNDERBIRD ENERGY INC. - 100%

....**ML 46537** (SCH: 802.08; UNIV: 877.28)....**ML 46539** (SCH: 993.27; UNIV: 680.00; RES: 480.00)

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5184620% interest in operating rights from Surface to Base of the Green River Formation in part of lands: Lots 1, 2, 3, 4, (N $\frac{1}{2}$ N $\frac{1}{2}$), SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, T9S, R16E, SLB&M., 240.72 acres, in and to the lease listed below to War-Gal, L.L.C., 17350 State Highway 249, #140, Houston, TX 77064-1132, by Puckett-D'Lo. No override, previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION CO. - 75%,

KEY PRODUCTION COMPANY - 25%

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION CO. - 100%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

LOMAX EXPLORATION COMPANY - 49.061583%,

JAMES & BEVERLY FISCHGRUND - 16.248958%,

DEER VALLEY LTD. - 8.9802105%,

NEWFIELD PRODUCTION COMPANY - 5.659058%,

THOMAS I. JACKSON - 5.224914%,

MARIAN BRENNAN - 4.5%,

AGK ENERGY LLC - 2.9934035%,

CHORNEY OIL COMPANY - 1.555718%,

JACK J. RAWITSCHER - 1.5%,

INTERNATIONAL DRILLING SERVICES INC. - 1%,

RAYMOND CHORNEY - .903671%,

RAYMOND H. BRENNAN - .784914%,

DAVIS BROTHERS - .712753%,

PUCKETT-D'LO, L.L.C. - .518462%,

DAVIS RESOURCES - .356355%

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY - 98.71711%,

DAVIS BROTHERS LLC - .85526%,

DAVIS RESOURCES - .42763%

ALL DEPTHS AND FORMATIONS BELOW THE
STRAT EQUIV OF BASE OF GREEN RIVER
AS FOUND AT DEPTH OF 6515' (BASE OF GREEN)
IN INLAND PRODUCTION FEDERAL 1-27 WELL
IN NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 2, T8S, R17E, SLB&M.

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD RMI LLC - 51%,

NEWFIELD PRODUCTION COMPANY - 49%

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION CO. - 75%,

KEY PRODUCTION COMPANY - 25%

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION CO. - 100%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

LOMAX EXPLORATION COMPANY - 49.061583%,

JAMES & BEVERLY FISCHGRUND - 16.248958%,

DEER VALLEY LTD. - 8.9802105%,

NEWFIELD PRODUCTION COMPANY - 5.659058%,

THOMAS I. JACKSON - 5.224914%,

MARIAN BRENNAN - 4.5%,

AGK ENERGY LLC - 2.9934035%,

CHORNEY OIL COMPANY - 1.555718%,

JACK J. RAWITSCHER - 1.5%,

INTERNATIONAL DRILLING SERVICES INC. - 1%,

RAYMOND CHORNEY - .903671%,

RAYMOND H. BRENNAN - .784914%,

DAVIS BROTHERS - .712753%,

WAR-GAL, L.L.C. - .518462%,

DAVIS RESOURCES - .356355%

T9S, E16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY - 98.71711%,

DAVIS BROTHERS LLC - .85526%,

DAVIS RESOURCES - .42763%

ALL DEPTHS AND FORMATIONS BELOW THE
STRAT EQUIV OF BASE OF GREEN RIVER
AS FOUND AT DEPTH OF 6515' (BASE OF GREEN)
IN INLAND PRODUCTION FEDERAL 1-27 WELL
IN NE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 2, T8S, R17E, SLB&M.

T9S, R16E, SLB&M. 400.00 ACRES

SEC. 2: S $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$

NEWFIELD RMI LLC - 51%,

NEWFIELD PRODUCTION COMPANY - 49%

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4 (N $\frac{1}{2}$ N $\frac{1}{2}$), SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$
 NEWFIELD RMI LLC – 38.25%,
 NEWFIELD PRODUCTION COMPANY – 36.75%,
 KEY PRODUCTION COMPANY – 25%

T9S, R16E, SLB&M. 240.72 ACRES

SEC. 2: LOTS 1-4 (N $\frac{1}{2}$ N $\frac{1}{2}$), SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$
 NEWFIELD RMI LLC – 38.25%,
 NEWFIELD PRODUCTION COMPANY – 36.75%,
 KEY PRODUCTION COMPANY – 25%

....ML 21839 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 2.25% interest in operating rights from the Surface to the Base of the Green River Formation in part of lands: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32, T8S, R17E, SLB&M., 120.00 acres, in and to the lease listed below to War-Gal, L.L.C., 17350 State Highway 249, #140, Houston, TX 77064-1132, by Puckett D'Lo, LLC. No override, but subject to previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

RECORD TITLE:

NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATIONT8S, R17E, SLB&M. 28.34 ACRES

SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

T8S, R17E, SLB&M. 32.71 ACRES

SEC. 32: LOT 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION CO. - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRES

SEC. 32: LOTS 4, 5 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL L.L.C. 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRES

SEC. 32: LOTS 7, 8, 10, 11 (W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$)
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAS, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

RECORD TITLE:

NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATIONT8S, R17E, SLB&M. 28.34 ACRES

SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

T8S, R17E, SLB&M. 32.71 ACRES

SEC. 32: LOT 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION COMPANY - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRES

SEC. 32: LOTS 4, 5, (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRES

SEC. 32: LOTS 7, 8, 10, 11 (W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$)
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**T8S, R17E, SLB&M.** 37.26 ACRESSEC. 32: LOT 9 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRESSEC. 32: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 BEE HIVE OIL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE $\frac{1}{4}$ SE $\frac{1}{4}$

LOMAX EXPLORATION CO. - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

T8S, R17E, SLB&M. 120.00 ACRESSEC. 32: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,
PUCKETT-D'LO, L.L.C. - 2.25%

T8S, R17E, SLB&M. 34.71 ACRESSEC. 32: LOT 6 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

LOMAX EXPLORATION CO - 53.78125%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,
 PUCKETT-D LO, L.L.C. - 2.25%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,

T8S, R17E, SLB&M. 37.26 ACRESSEC. 32: LOT 9 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRESSEC. 32: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE $\frac{1}{4}$ SE $\frac{1}{4}$

LOMAX EXPLORATION COMPANY - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

T8S, R17E, SLB&M. 120.00 ACRESSEC. 32: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
WAR-GAL, L.L.C. - 15.56385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 34.71 ACRESSEC. 32: LOT 6 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

LOMAX EXPLORATION COMPANY - 53.78125%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

PUCKETT-D'LO, L.L.C. - 2.25%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ NW $\frac{1}{4}$
 LOMAX EXPLORATION COMPANY - 47.5625%,
 WAR-GAL, L.L.C. - 26.627701%,
 BEE HIVE OIL, L.L.C. - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,
 PUCKETT-D'LO, L.L.C. - 4.5%
 BELOW BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 598.67 ACRES
 SEC. 32: LOTS 1-11, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
 NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

BEE HIVE OIL, L.L.C. - 6.061150%
 NEWFIELD PRODUCTION COMPANY - 2.34375%
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ NW $\frac{1}{4}$
 LOMAX EXPLORATION COMPANY - 47.5625%,
 WAR-GAL, L.L.C. - 26.627701%,
 BEE HIVE OIL, L.L.C. - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,
 PUCKETT-D'LO, L.L.C. - 4.5%
 BELOW BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 598.67 ACRES
 SEC. 32: LOTS 1-11, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
 NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

....ML 22060 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 2.25% interest in operating rights from the Surface to the Base of the Green River Formation in part of lands: Lot 6 (NE $\frac{1}{4}$ SW $\frac{1}{4}$) Sec. 32, T8S, R17E, SLB&M., 34.71 acres, in and to the lease listed below to War-Gal, L.L.C., 17350 State Highway 249, #140, Houston, TX 77064-1132, by Puckett D'Lo, LLC. No override, but subject to previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

RECORD TITLE:

NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION

T8S, R17E, SLB&M. 28.34 ACRES

SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

T8S, R17E, SLB&M. 32.71 ACRES

SEC. 32: LOT 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)

LOMAX EXPLORATION CO. - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRES

SEC. 32: LOTS 4, 5 (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,

RECORD TITLE:

NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION

T8S, R17E, SLB&M. 28.34 ACRES

SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

T8S, R17E, SLB&M. 32.71 ACRES

SEC. 32: LOT 3 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)

LOMAX EXPLORATION COMPANY - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRES

SEC. 32: LOTS 4, 5, (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL L.L.C. - 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRES

SEC. 32: LOTS 7, 8, 10, 11 (W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAS, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

T8S, R17E, SLB&M. 37.26 ACRES

SEC. 32: LOT 9 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRES

SEC. 32: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 BEE HIVE OIL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRES

SEC. 32: NE $\frac{1}{4}$ SE $\frac{1}{4}$

LOMAX EXPLORATION CO. - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

T8S, R17E, SLB&M. 120.00 ACRES

SEC. 32: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
 WAR-GAL, L.L.C. - 15.56385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 34.71 ACRES

SEC. 32: LOT 6 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

LOMAX EXPLORATION CO - 53.78125%
 NEWFIELD RMI LLC - 20%,

LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRES

SEC. 32: LOTS 7, 8, 10, 11 (W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

T8S, R17E, SLB&M. 37.26 ACRES

SEC. 32: LOT 9 (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRES

SEC. 32: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRES

SEC. 32: NE $\frac{1}{4}$ SE $\frac{1}{4}$

LOMAX EXPLORATION COMPANY - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

T8S, R17E, SLB&M. 120.00 ACRES

SEC. 32: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
 WAR-GAL, L.L.C. - 15.56385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 34.71 ACRES

SEC. 32: LOT 6 (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

LOMAX EXPLORATION COMPANY - 53.78125%,
 NEWFIELD RMI LLC - 20%,

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,
PUCKETT-D LO, L.L.C. - 2.25%
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ NW $\frac{1}{4}$
 LOMAX EXPLORATION COMPANY - 47.5625%,
 WAR-GAL, L.L.C. - 26.627701%,
 BEEHIVE OIL, LLC - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,
 PUCKETT-D'LO, L.L.C. - 4.5%
 BELOW BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 598.67 ACRES
 SEC. 32: LOTS 1-11, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
 S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
 NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

....ML 22060 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 4.5% interest in operating rights from the Surface to the Base of the Green River Formation in part of lands: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 32, T8S, R17E, SLB&M., 40.00 acres, in and to the lease listed below to War-Gal, L.L.C., 17350 State Highway 249, #140, Houston, TX 77064-1132, by Puckett D'Lo, LLC. No override, but subject to previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

RECORD TITLE:
 NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%
OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 28.34 ACRES
 SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

WAR-GAL, L.L.C. - 15.56385%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NW $\frac{1}{4}$ SW $\frac{1}{4}$
 ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%
T8S, R17E, SLB&M. 40.00 ACRES
 SEC. 32: NE $\frac{1}{4}$ NW $\frac{1}{4}$
 LOMAX EXPLORATION COMPANY - 47.5625%,
 WAR-GAL, L.L.C. - 26.627701%,
 BEE HIVE OIL, L.L.C. - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,
 PUCKETT-D'LO, L.L.C. - 4.5%
 BELOW BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 598.67 ACRES
 SEC. 32: LOTS 1-11, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 S $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
 NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

RECORD TITLE:
 NEWFIELD PRODUCTION COMPANY - 75%,
 NEWFIELD RMI LLC - 25%
OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION
T8S, R17E, SLB&M. 28.34 ACRES
 SEC. 32: LOTS 1, 2 (NW $\frac{1}{4}$ NW $\frac{1}{4}$)
 LOMAX EXPLORATION COMPANY - 64.5003%,
 WAR-GAL, L.L.C. - 13.210397%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.014053%,
 NEWFIELD PRODUCTION COMPANY - 3.77525%

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**T8S, R17E, SLB&M.** 32.71 ACRESSEC. 32: LOT 3 (SW¹/₄NW¹/₄)

LOMAX EXPLORATION CO. - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRESSEC. 32: LOTS 4, 5 (SE¹/₄NW¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL L.L.C. - 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRESSEC. 32: LOTS 7, 8, 10, 11 (W¹/₂SE¹/₄, SE¹/₄SW¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAS, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

T8S, R17E, SLB&M. 37.26 ACRESSEC. 32: LOT 9 (SE¹/₄SE¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRESSEC. 32: SE¹/₄NE¹/₄, NW¹/₄NE¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 BEE HIVE OIL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE¹/₄SE¹/₄

LOMAX EXPLORATION CO. - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

T8S, R17E, SLB&M. 32.71 ACRESSEC. 32: LOT 3 (SW¹/₄NW¹/₄)

LOMAX EXPLORATION COMPANY - 56.24069%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.710524%,
 BEE HIVE OIL, L.L.C. - 6.241736%,
 NEWFIELD PRODUCTION COMPANY - 3.80705%

T8S, R17E, SLB&M. 34.88 ACRESSEC. 32: LOTS 4, 5, (SE¹/₄NW¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 26.80138%,
 WAR-GAL, L.L.C. - 14.221027%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.474143%,
 NEWFIELD PRODUCTION COMPANY - 2.50345%

T8S, R17E, SLB&M. 110.77 ACRESSEC. 32: LOTS 7, 8, 10, 11 (W¹/₂SE¹/₄, SE¹/₄SW¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.1027%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .5223%

T8S, R17E, SLB&M. 37.26 ACRESSEC. 32: LOT 9 (SE¹/₄SE¹/₄)

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.38649%,
 WAR-GAL, L.L.C. - 13.31385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .23851%

T8S, R17E, SLB&M. 80.00 ACRESSEC. 32: SE¹/₄NE¹/₄, NW¹/₄NE¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 30.19094%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 CLASS 10 LIQ. TRUST - .43406%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE¹/₄SE¹/₄

LOMAX EXPLORATION COMPANY - 56.68002%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 13.313850%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 3.94498%

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)**T8S, R17E, SLB&M.** 120.00 ACRESSEC. 32: SW¹/₄NE¹/₄, NE¹/₄NE¹/₄, SW¹/₄SW¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
 WAR-GAL, L.L.C. - 15.56385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 34.71 ACRESSEC. 32: LOT 6 (NE¹/₄SW¹/₄)

LOMAX EXPLORATION CO - 53.78125%
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 15.56385%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NW¹/₄SW¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE¹/₄NW¹/₄

LOMAX EXPLORATION COMPANY - 47.5625%,
 WAR-GAL, L.L.C. - 26.627701%,
 BEE HIVE OIL, LLC - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,

PUCKETT-D'LO, L.L.C. - 4.5%

BELOW BASE OF GREEN RIVER FORMATION

T8S, R17E, SLB&M. 598.67 ACRESSEC. 32: LOTS 1-11, NE¹/₄, NE¹/₄NW¹/₄, NW¹/₄SW¹/₄S¹/₂SW¹/₄, NE¹/₄SE¹/₄

NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

T8S, R17E, SLB&M. 120.00 ACRESSEC. 32: SW¹/₄NE¹/₄, NE¹/₄NE¹/₄, SW¹/₄SW¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 23.78125%,
 WAR-GAL, L.L.C. - 15.56385%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 34.71 ACRESSEC. 32: LOT 6 (NE¹/₄SW¹/₄)

LOMAX EXPLORATION COMPANY - 53.78125%,
 NEWFIELD RMI LLC - 20%,
 WAR-GAL, L.L.C. - 15.56385%,
 BEE HIVE OIL, L.L.C. - 6.061150%,
 NEWFIELD PRODUCTION COMPANY - 2.34375%,
 KING OIL & GAS OF TEXAS, LTD. - 2.25%,

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NW¹/₄SW¹/₄

ENSERCH EXPLORATION INC. - 37.5%,
 LOMAX EXPLORATION COMPANY - 28.28125%,
 WAR-GAL, L.L.C. - 13.313850%,
 NEWFIELD RMI LLC - 12.5%,
 BEE HIVE OIL, L.L.C. - 6.061150%
 NEWFIELD PRODUCTION COMPANY - 2.34375%

T8S, R17E, SLB&M. 40.00 ACRESSEC. 32: NE¹/₄NW¹/₄

LOMAX EXPLORATION COMPANY - 47.5625%,
WAR-GAL, L.L.C. - 31.127701%,
 BEE HIVE OIL, L.L.C. - 12.122299%,
 NEWFIELD PRODUCTION COMPANY - 4.6875%,
 KING OIL & GAS OF TEXAS, LTD. - 4.5%,

BELOW BASE OF GREEN RIVER FORMATION

T8S, R17E, SLB&M. 598.67 ACRESSEC. 32: LOTS 1-11, NE¹/₄, NE¹/₄NW¹/₄, NW¹/₄SW¹/₄,S¹/₂SW¹/₄, NE¹/₄SE¹/₄

NEWFIELD RMI LLC - 63.25%,
 NEWFIELD PRODUCTION COMPANY - 36.75%

....ML 22060 (SCH)....

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of .5184620% interest in operating rights from Surface to Base of Green River Formation in part of lands: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$ Sec. 36, T8S, R16E, SLB&M., 240.00 acres in and to the lease listed below to War-Gal, L.L.C., 17350 State Highway 249, #140, Houston, TX 77064-1132, by Puckett-D'Lo. No override, previous overrides of record. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:**RECORD TITLE:****T8S, R16E, SLB&M.** 240.00 ACRESSEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 400.00 ACRESSEC. 36: $NE\frac{1}{4}$, $SE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 100%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION**T8S, R16E, SLB&M.** 240.00 ACRES***SEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$***

LOMAX EXPLORATION COMPANY – 49.061583%,

JAMES & BEVERLY FISCHGRUND – 16.248958%,

DEER VALLEY LTD – 8.9802105%,

MARIAN BRENNAN – 4.5%,

THOMAS I. JACKSON – 5.224914%,

NEWFIELD PRODUCTION COMPANY – 5.659058%,

CHORNEY OIL COMPANY – 1.555718%,

AGK ENERGY LLC – 2.9934035%,

JACK J. RAWITSCHER – 1.5%,

RAYMOND H. BRENNAN - .784914%,

INTERNATIONAL DRILLING SERVICES INC. – 1%,

RAYMOND CHORNEY - .903671%,

DAVIS BROTHERS - .712753%,

PUCKETT-D'LO, LLC - .581462%,

DAVIS RESOURCES - .356355%,

T8S, R16E, SLB&M. 400.00 ACRESSEC. 36: $NE\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}NE\frac{1}{4}$, $S\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY - 98.71711%,

DAVIS BROTHERS LLC - .85526%,

DAVIS RESOURCES - .42763%

BELOW BASE OF GREEN RIVER FORMATION**T8S, R16E, SLB&M.** 240.00 ACRESSEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 240.00 ACRESSEC. 36: $NE\frac{1}{4}SW\frac{1}{4}$, $SW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$ (AKA $S\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$)**OWNERSHIP AFTER ASSIGNMENT:****RECORD TITLE:****T8S, R16E, SLB&M.** 240.00 ACRESSEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 400.00 ACRESSEC. 36: $NE\frac{1}{4}$, $SE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 100%

OPERATING RIGHTS: SURFACE TO BASE OF GREEN RIVER FORMATION**T8S, R16E, SLB&M.** 240.00 ACRES***SEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$***

LOMAX EXPLORATION COMPANY – 49.061583%,

JAMES & BEVERLEY FISCHGRUND – 16.248958%,

DEER VALLEY LTD. – 8.9802105%,

MARIAN BRENNAN – 4.5%,

THOMAS I. JACKSON – 5.224914%,

NEWFIELD PRODUCTION COMPANY – 5.659058%,

CHORNEY OIL COMPANY – 1.555718%,

AGK ENERGY LLC – 2.9934035%,

JACK J. RAWITSCHER – 1.5%,

RAYMOND H. BRENNAN - .784914%,

INTERNATIONAL DRILLING SERVICES INC. – 1%,

RAYMOND CHORNEY - .903671%,

DAVIS BROTHERS - .712753%,

WAR-GAL, L.L.C. - .581462%,

DAVIS RESOURCES - .356355%

T8S, R16E, SLB&M. 400.00 ACRESSEC. 36: $NE\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}NE\frac{1}{4}$, $S\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY - 98.71711%,

DAVIS BROTHERS LLC - .85526%,

DAVIS RESOURCES - .42763%

BELOW BASE OF GREEN RIVER FORMATION**T8S, R16E, SLB&M.** 240.00 ACRESSEC. 36: $W\frac{1}{2}W\frac{1}{2}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$

NEWFIELD PRODUCTION COMPANY – 75%,

KEY PRODUCTION COMPANY – 25%

T8S, R16E, SLB&M. 240.00 ACRESSEC. 36: $NE\frac{1}{4}SW\frac{1}{4}$, $SW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$ (AKA $S\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}$, $SW\frac{1}{4}SW\frac{1}{4}$)

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

NEWFIELD RMI LLC – 38.25%,
 NEWFIELD PRODUCTION COMPANY – 36.75%,
 KEY PRODUCTION COMPANY – 25%
T8S, R16E, SLB&M. 400.00 ACRES
 SEC. 36: E½, NE¼NW¼, SE¼SW¼
 NEWFIELD RMI LLC - 51%,
 NEWFIELD PRODUCTION COMPANY – 49%

NEWFIELD RMI LLC – 38.25%,
 NEWFIELD PRODUCTION COMPANY – 36.75%,
 KEY PRODUCTION COMPANY – 25%
T8S, R16E, SLB&M. 400.00 ACRES
 SEC. 36: E½, NE¼NW¼, SE¼SW¼
 NEWFIELD RMI LLC – 51%,
 NEWFIELD PRODUCTION COMPANY – 49%

...ML 22061 (SCH)....

RECISSION OF CORRECTIVE ASSIGNMENT (NOVEMBER 9, 2007) AND CANCELLATION OF LEASES - ML 50409-OBA AND ML 50410-OBA (SCH)

The Director, on November 9, 2007, approved a corrective assignment of an interest assignment originally approved on June 15, 2007. The original assignment was an assignment of 96.666666% interest to Genesis Petroleum US, Inc. by Pride Ventures LLC. The corrective assignment changed the assignment from an interest assignment of 96.666666% interest to an assignment of 100% interest in the lease to Genesis Petroleum U.S. Inc. The corrective assignment is now being rescinded because the lease should have been canceled effective July 31, 2007, making the assignment null and void.

Upon recommendation of Ms. Garrison, the Director approved the rescission of the above-listed assignments and the cancellation of the leases effective July 31, 2007.

S U R F A C E A C T I O N S

GRAZING PERMITS**GRAZING PERMIT NO. 18-I-08 (RENEWAL)**

Thomas McElprang
 P.O. Box 116
 Huntington , UT 84528-0116

10,023.05 Acres 117 AUMs School Fund Emery County

\$50.00 application fee

T17S, R8E, SLB&M

Sec. 7: Lots 5, 6, 9, 10, S½ of Lots 7 & 8, E½NE½, E½W½NE¼, SW¼SW¼NE¼

Sec. 8: Lots 1-12, W½NW¼, N½NE¼NW¼, N½S½NE¼NW¼, SW¼SW¼NE¼NW¼, SE¼SE¼NE¼NW¼

Sec. 9: SW¼

Sec. 14: S½SW¼, SW¼SE¼

Sec. 15: S½NW¼, S½

GRAZING PERMIT NO. 18-I-08 (RENEWAL) (CONTINUED)

Sec. 17: All
Sec. 18: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)
Sec. 19: Lots 1-12, E $\frac{1}{2}$ (All)
Sec. 20: All
Sec. 21: All
Sec. 22: Lots 1-10, NE $\frac{1}{4}$, SW $\frac{1}{4}$ (All)
Sec. 23: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$
Sec. 27: Lots 1-4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (All)
Sec. 28: All
Sec. 29: All
Sec. 30: Lots 2, 3, 4, 5, 8, 9, 10, 11, NW $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 31: Lots 1, 2, 5, 6, 7, 9, NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$
Sec. 33: All
Sec. 34: Lots 1-4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (All)

T18S, R8E, SLB&M

Sec. 5: Lot 5

The term of this permit begins July 1, 2008, and expires June 30, 2018. The season of use is May 1 through June 26 (37 Cattle), and the fall season is November 1 through December 15 (37 Cattle). The allotment name is West Huntington. This permit is for a term of 10 years and was included in the Utah Schools and Lands Exchange Act of 1998 and continues to be billed at the BLM rental amount. The rental will be billed after the BLM has notified us of the current year's fees.

Upon recommendation of Mr. Ron Torgerson, the Director approved the renewal of Grazing Permit No. 18-I-08.

GRAZING PERMIT NO. 26-08 (RENEWAL)

Ben Mead
c/o Leroy Mead
P.O. Box 832
Wellington, UT 84542

1,564.56 Acres	47 AUMs	School Fund	Duchesne County
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\$50.00 application fee

T11S, R15E, SLB&M

Sec. 19: NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Sec. 29: W $\frac{1}{2}$ W $\frac{1}{2}$
Sec. 30: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)
Sec. 31: Lots 1, 2, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

The term of this permit begins July 1, 2008, and expires June 30, 2018. The season of use is Nov 1 through March 31. The allotment name is Currant Canyon. This permit is for a term of 10 years and was included in the Utah Schools and Lands Exchange Act of 1998 and continues to be billed at the BLM rental amount. The rental will be billed after the BLM has notified us of the current year's fees.

Upon recommendation of Mr. Scott Chamberlain, the Director approved the renewal of Grazing Permit No. 26-08.

GRAZING PERMIT NO. 20469 (ASSIGNMENT)

Kelly and Evonne Roundy, P.O. Box 1308, Boulder, UT 84716, have requested the Trust Lands Administration's permission to assign 100% interest in the above referenced grazing permit to Shane V. Robison, 2405 S. Lower Boulder Road, Boulder, UT 84716. The assignment fee in the amount of \$30.00 has been submitted. Garfield County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the assignment of GP 20469.

RANGE IMPROVEMENT PROJECTS**RANGE IMPROVEMENT PROJECT NO. 187 - WITHIN GP 22677 (APPROVAL)****APPLICANT'S NAME AND ADDRESS:**

Dick K. Jones & Monroe Magnuson
P.O. Box 43
Orangeville, UT 84537

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T19S, R7E, SLB&M
Section 2: NE¼

COUNTY: Emery

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to re-construct an 80 foot diameter pond for watering livestock on the West Orangeville BLM Allotment. This pond was built years ago but was filled in with silt.

RELEVANT FACTUAL BACKGROUND:

On July 23, 2003, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22677, which is in the name of the above-listed applicant. One mineral lease for oil and gas (ML 28199) to Merrion Oil & Gas Corporation is recorded in the area but will not be affected by this proposed project. One right of way (ROW 3324) to Merrion Oil & Gas Corporation and one easement (ESMT 640) to XTO Energy are on record, but will not be affected by this project.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written August 26, 2003, stating that "[t]he State Planning Coordinator's Office has reviewed this proposal and has not received any comments from State agencies to date." The Southeastern Utah Association of Local Governments recommended "approval." However, the Cottonwood Creek Consolidated Irrigation Company protested the water right based on an argument that SITLA does not own any livestock and, therefore, cannot put the water to beneficial use. The water right (93-3752) was eventually approved on October 23, 2006, but slowed down the completion of this project. The permittees then acquired grant money from the Natural Resources Conservation Service ("NRCS") to complete the project.

A cultural resource survey was conducted by the Trust Lands Administration's archaeology staff, and no cultural resources were found.

RANGE IMPROVEMENT PROJECT NO. 187 - WITHIN GP 22677 (APPROVAL) (CONTINUED)

Funding of this project will be provided by the NRCS (\$2,475.00) and the applicant (\$618.00). The applicant's portion will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to their own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Pond	\$618.00	20	2008	\$30.90/year	2028

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed water development fills a critical need for livestock control and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 187. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 205 - WITHIN GP 22313 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Two Swipe Cattle Co.
c/o Lynn Patterson
1404 N. Blue Mountain Road
Blanding, UT 84511

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T35S, R22E, SLB&M
Section 32: W½

COUNTY: San Juan

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to re-seed 210 acres of an old seeding with assistance from the Natural Resources Conservation Service ("NRCS").

RELEVANT FACTUAL BACKGROUND:

On May 20, 2004, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22313, which is in the name of the above listed applicant. Two mineral leases (ML 50867 – International Petroleum LLC and ML 51095 – Vane Minerals Inc.) are recorded in the area but will not be affected by this proposed project. One easement (ESMT 22) to the above applicant for a stock trail is also recorded.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written August 10, 2004, stating that the Utah Division of Wildlife Resources ("UDWR") was concerned about how the destruction of existing sagebrush could harm wintering deer, and that sagebrush seed should be included in the seed mix as well as disking around sagebrush stands to leave existing sagebrush untouched. The UDWR has been told that the seed mix was being designed by the NRCS and they would keep wildlife values in consideration. The Southeastern Utah Association of Local Governments recommended "approval" on August 19, 2004.

RANGE IMPROVEMENT PROJECT NO. 205 - WITHIN GP 22313 (APPROVAL) (CONTINUED)

A cultural resource survey was conducted by the NRCS. All cultural sites were flagged for avoidance.

Funding of this project will be provided by the NRCS (\$7,350.00) and the applicant (\$7,350.00). The applicant's \$7,350.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to its own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Re-seeding	\$7,350.00	15	2008	\$490.00/year	2023

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed seeding fills a critical need for livestock forage and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 205. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 224 - WITHIN GP 20925 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Utah Division of Wildlife Resources ("UDWR")
P.O. Box 146301
Salt Lake City, UT 84114-6301

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T32S, R9E, SLB&M
Section 32: SE $\frac{1}{4}$ SW $\frac{1}{4}$

COUNTY: Garfield

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to re-drill an existing water well on Tarantula Mesa to provide water for livestock and wildlife. The existing pipeline will be used to transport water to existing water troughs and ponds. This project was originally planned as two ponds, but the well was considered a more reliable and permanent solution for water shortage problems.

RELEVANT FACTUAL BACKGROUND:

On April 1, 2005, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 20925, which is in the name of the above listed applicant. One easement (ESMT 1071) to Garfield County for an OHV trail and one right-of-way (ROW 1315) to the BLM for water pipeline are also recorded.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written May 25, 2005, stating that "[t]he State Planning Coordinator's Office has reviewed this proposal and has not received any comments from State agencies to date." The Five County Association of Local Governments recommended "approval" on May 11, 2005. A water right (95-5198) was acquired on September 27, 2007, for this project.

RANGE IMPROVEMENT PROJECT NO. 224 - WITHIN GP 20925 (APPROVAL) (CONTINUED)

No cultural resource survey was conducted because there was no new ground disturbance.

Funding of this project will be provided by UDWR through the Sportsman for Fish & Wildlife Habitat (\$15,000.00). The \$15,000.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to its own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Well	\$15,000.00	20	2008	\$750.00/year	2028

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed water development fills a critical need for livestock water and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 224. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 240 - WITHIN GP 20420-00 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Parker Mountain Grazing Association
c/o Gary Hallows
Loa, UT 84747

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T31S, R1E, SLB&M
Section 6: NE¼

COUNTY: Garfield

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to use high intensity fall sheep grazing to reduce sagebrush composition to improve Utah prairie dog habitat. The sheep were supplemented with corn to provide a balanced diet and to enable sheep to use more sagebrush in their diet. A local herd of 1,200 sheep were used to complete this project in November, 2007. Plans are to continue using fall sheep grazing at this mitigation bank site to further reduce sagebrush composition and to benefit the Utah prairie dog habitat.

RELEVANT FACTUAL BACKGROUND:

On September 26, 2007, the applicant, along with Trust Lands Administration's staff, submitted an idea to the Parker Mountain Adaptive Resource Management Committee for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 20420-00, which is in the name of the above listed applicant. One easement (ESMT 1027) to Utah Division of Wildlife Resources ("UDWR") for a Utah prairie dog conservation easement is on record.

RANGE IMPROVEMENT PROJECT NO. 240 - WITHIN GP 20420-00 (APPROVAL) (CONTINUED)

The Resource Development Coordinating Committee ("RDCC") was not consulted as this type of project using permitted livestock is exempt. The UDWR and US Fish & Wildlife Service were consulted for their approval of this project.

A cultural resource survey was previously conducted by the Trust Lands Administration's archaeology staff on this project site.

Funding of this project was provided by the permanent endowment fund for Utah prairie dogs (\$3,500.00). There is no need to amortize this project cost.

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed habitat improvement fills a critical need for Utah prairie dogs and will, hopefully, allow SITLA to earn more mitigation credits in the future.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the implementation of Range Improvement Project No. 240. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 247 - WITHIN GP 31-07 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Worth Brown
1750 S. 175 E.
Kanab, UT 84741

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T37S, R5W, SLB&M
Section 21: S½
Section 28: N½

COUNTY: Garfield FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to extend the Pole Canyon Pipeline one mile using a dozer to rip in a 1.25 inch pipeline ending at an existing trough. The dozer will then be used to clean out one pond on the Pole Canyon Trust Lands Allotment.

RELEVANT FACTUAL BACKGROUND:

On January 24, 2006, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 31-07, which is in the name of the above listed applicant. Two mineral leases for oil and gas (ML 49550 & ML 49553) are on record, but neither will be affected by this proposed project.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written February 22, 2006, with the comments from the Department of Environmental Quality stating that "installing the pipeline and cleaning out the pond could cause erosion. Such erosion should not exceed the tolerable rate as defined by USDA/NRCS. Management measures should be taken to minimize erosion." The Five County Association of Governments recommended "approval" on February 8, 2006.

RANGE IMPROVEMENT PROJECT NO. 247 - WITHIN GP 31-07 (APPROVAL) (CONTINUED)

Because this project is being cost-shared by the NRCS, they will plan this project with the permittee to minimize all erosion. They are planning to seed all disturbed areas after construction.

A cultural resource survey was conducted by the NRCS, and no cultural resources were found.

Funding of this project will be provided by the applicant (\$1,680.00) and the NRCS (\$3,920.00) on a cost-share basis. The \$1,680.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to his own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Pipeline	\$180.00	20	2008	\$9.00/year	2028
Pipeline	\$1,500.00	20	2008	\$75.00/year	2028

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed water development fills a critical need for livestock management and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 247. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 251 - WITHIN GP 22419 (APPROVED)**APPLICANT'S NAME AND ADDRESS:**

Utah Division of Wildlife Resources ("UDWR")
4745 West Price River Drive, Suite C
Price, UT 84501

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:**T32S, R10E, SLB&M**

Section 16: Airplane Spring Chaining Maintenance – 240 Acres

T31S, R9E, SLB&M

Section 36: Dugout Flat Lop & Scatter – 128 Acres

T32S, R9E, SLB&M

Section 2: Dugout Flat Lop & Scatter – 100 Acres

T31S, R9E, SLB&M

Section 2: Cedar Creek Bench Chaining – 200 Acres

T32S, R9E, SLB&M

Section 36: Cave Flat Chaining Maintenance – 120 Acres

RANGE IMPROVEMENT PROJECT NO. 251 - WITHIN GP 22419 (APPROVED) (CONTINUED)**T33S, R9E, SLB&M**

Section 2: Cave Flat Chaining Maintenance – 140 Acres

T32S, R9E, SLB&M

Section 32: Tarantula Mesa Chaining Maintenance – 280 Acres

COUNTY: Garfield

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to conduct vegetation management projects on trust land sections throughout the Henry Mountains to remove invading pinyon/juniper trees on old chainings and seed the areas to provide more forage for wildlife (bison) and livestock. This will involve over 1,208 acres of seeding with work being completed during 2008 and 2009. Various mechanical methods will be used to achieve needed results such as hand chainsaw contracts (lop & scatter), roller chopper, chain and seed, brush hog, and Dixie harrow.

RELEVANT FACTUAL BACKGROUND:

On March 14, 2006, the applicant submitted a proposal for these range improvement projects. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22419, which is in the name of the above listed applicant. One mineral lease for metalliferous minerals (ML 51044), one right of way (ROW 793 – BLM Pipeline) and one easement (ESMT 1071 – Garfield County OHV Trail) are on record, but will not be affected by these proposed projects.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written May 3, 2006, that "[t]he State Planning Coordinator's Office has reviewed the proposals above and has not received any comments from State agencies to date."

Cultural resource surveys were conducted by the applicant, and all cultural resources will be avoided.

Funding of this project will be provided by the applicant (\$37,000.00) and the UPCD Watershed Initiative (\$46,200.00), totaling \$83,200.00. The \$83,200.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to its own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Vegetation Treatment	\$83,200.00	15	2008	\$5,546.67/year	2023

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed range improvement fills a critical need for livestock and wildlife forage and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 251. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 266 - WITHIN GP 21622-01 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

School & Institutional Trust Lands Administration ("SITLA")
130 North Main
Richfield, UT 84701

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T24S, R1E, SLB&M

Section 19: Within the SE $\frac{1}{4}$ – 100 Acres

Section 30: Within the NE $\frac{1}{4}$ – 125 Acres

COUNTY: Sevier

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to spray 225 acres of musk thistle on an abandoned dry farm on the Sand Ledges Trust Land Block, followed by disking and seeding with rangeland grasses. The seeding is planned to provide competition against future musk thistle invasion. The project area will be fenced with an electric fence to protect the seeding from grazing damage for two years (2008 and 2009). Future spot treatment to eradicate musk thistle from the project area will be necessary. Generally this spray work is done by the Sevier County Weed Supervisor.

RELEVANT FACTUAL BACKGROUND:

On July 28, 2006, this project was planned by the Central Utah Cooperative Weed Management Committee who submitted a Grazing Improvement Project ("GIP") grant to the Utah Department of Agriculture & Food ("UDAF") to partially fund the project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 21622-01 (RJ Rickenbach), who is agreement with this project. One mineral lease for oil and gas (ML 51044) is on record, but will not be affected by this project.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written August 24, 2006, that "[t]he State Planning Coordinator's Office has reviewed the proposals above and has not received any comments from State agencies to date."

No cultural resource survey was required because the ground has been heavily disturbed by past farming.

Funding of this project has been provided by the SITLA's weed fund money (\$11,097.00) and the GIP grant (\$11,097.00), totaling \$22,194.00.

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed range improvement fills a critical and legal need for noxious weed control and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 266. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 295 AND FIVE-YEAR EXTENSION OF TERM FOR GP 20465 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Bruce Adams
P.O. Box 748
Monticello, UT 84535

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T29.5S, R23E, SL B&M
Section 32: All

COUNTY: San Juan

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to construct three miles of four-strand barbed wire fence to control grazing and enable a research project on Section 32 listed above. An herbicide treatment study on 30 acres is also proposed to determine the best method to control broom snakeweed. This study is being conducted with help from the USU Extension office and a Utah Department of Agriculture & Food GIP grant.

RELEVANT FACTUAL BACKGROUND:

On June 27, 2007, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 20465, the applicant. The other records for this area are mineral leases ML 50489 and ML 50836 that will not be affected by this project. There is also an easement (ESMT 1106 – San Juan County Roads) and a right of way (ROW 848 - BLM road).

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written August 16, 2007, with the following comment: "The State Planning Coordinator's Office has reviewed the proposals above and has not received any comments from State agencies to date." The Southeastern Utah Association of Governments submitted a "favorable comment."

The NRCS completed the archaeological survey for this project. No cultural resources were located.

Funding of this project will be provided by the applicant (\$19,812.00) and the GIP grant (\$20,000.00). The \$19,812.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for the project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to his own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
3 Miles of Fence	\$19,812.00	30	2008	\$660.40/year	2038

RANGE IMPROVEMENT PROJECT NO. 295 AND FIVE-YEAR EXTENSION OF TERM FOR GP 20465 (APPROVAL) (CONTINUED)

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed fence and vegetation treatment fills a critical need for livestock management and will enhance the value of the range. Due to Rule R850-50-600, the expiration term for GP 20465 will be extended five years to June 30, 2015.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 295. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 307 - WITHIN GP 23093 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Brad Bowler
P.O. Box 236
Enterprise, UT 84725

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T32S, R19W, SLB&M
Section 32: All – 640.00 Acres

COUNTY: Iron

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to aerially seed 640 acres that was burned in the Paradise Wildfire during the summer of 2007. The seeding will be followed by chaining of 400 acres with gentle terrain.

RELEVANT FACTUAL BACKGROUND:

On October 3, 2007, the applicant coordinated this project with SITLA and the Utah Division of Wildlife Resources ("UDWR"). A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 23093, the applicant. One right of way (ROW 1293 – BLM pipeline) is on record, but will not be affected by this project.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written October 26, 2007, as follows: "The State Planning Coordinator's Office has reviewed the proposals above and have not received any comments from State agencies to date."

The UDWR completed an archaeological survey on the 400 acres proposed for chaining.

Funding of this project has been provided by SITLA (\$12,300.00 - seed), the permittee (\$3,000.00 – aerial seeding) and UPCD (\$16,000.00 chain and CR survey), totaling \$31,300.00. The \$3,000.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to his own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Fire Rehab. Seeding	\$3,000.00	20	2008	\$150.00/year	2028

RANGE IMPROVEMENT PROJECT NO. 307 - WITHIN GP 23093 (APPROVAL) (CONTINUED)**EVALUATION OF THE FACTS:**

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed range improvement fills a critical need to complete wildfire rehabilitation (prevent cheatgrass invasion), stabilize the water shed, and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 307. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 308 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

School and Institutional Trust Lands Administration ("SITLA")
130 N. Main
Richfield, UT 84701

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:**T30S, R7W, SLB&M**

Section 32: All – 640.00 Acres – Permitted to Rowland Yardley (GP 23086)

T30S, R8W, SLB&M

Section 32: All – 640.00 Acres – Permitted to B&C Farms c/o Julie Barnes (GP 22181-02)

Section 36: All – 640.00 Acres – Permitted to Utah Div. of Wildlife Resources ("UDWR") (GP 23245)

T30S, R9W, SLB&M

Section 36: All – 640.00 Acres – Permitted to B&C Farms c/o Julie Barnes (GP 22181-02)

T31S, R8W, SLB&M

Section 2: All – 640.00 Acres – Permitted to Rowland Yardley (GP 23086)

Section 16: All – 640.00 Acres – Permitted to Rowland Yardley (GP 23086)

COUNTY: Beaver & Iron

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to aerially seed 2,600 acres of trust lands that were burned in the Greenville Bench Wildfire during the summer of 2007. The seeding will be followed by chaining on acres with gentle terrain.

RELEVANT FACTUAL BACKGROUND:

On October 3, 2007, the applicant coordinated this project with the permittees and the UDWR. A search of the Administration's records was made to determine the status of the area involved. The grazing permits of record on the affected area are GP 23086, GP 2181-02, and GP 23245. One right of way (ROW 1064 – fence) and six mineral leases for oil and gas (ML 50259, ML 50263, ML 50264, ML 50536, ML 20123, and ML 50124) are on record, but will not be affected by this project.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written October 26, 2007, as follows: "The State Planning Coordinator's Office has reviewed the proposals above and has not received any comments from State agencies to date." The Five-County Association of Governments recommended "approval."

RANGE IMPROVEMENT PROJECT NO. 308 (APPROVAL) (CONTINUED)

The UDWR completed an archaeological survey on acreages proposed for chaining.

Funding of this project has been provided by SITLA (\$8,508.00 - seed), and UPCD (\$150,000.00 seed, chain and CR survey), totaling \$158,508.00. No funding will be amortized.

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed range improvement fills a critical need to complete wildfire rehabilitation (prevent cheatgrass invasion), stabilize the water shed, and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 308. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 309 – WITHIN GP 22386 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Utah Division of Wildlife Resources ("UDWR")
319 North Carbonville, Road
Price, UT 84501

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T16S, R16E, SLB&M
Section 32: 200.00 Acres

COUNTY: Emery FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to aerially seed 200 acres of trust lands that were burned in the Range Creek Wildfire during the summer of 2007. The UDWR also plans to use the herbicide "Plateau" to reduce cheatgrass competition.

RELEVANT FACTUAL BACKGROUND:

On October 9, 2007, the applicant submitted this proposal. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22386, the applicant. One exchange proposal (EXCH 318 – University of Utah) is on record, but will not be affected by this project.

The Resource Development Coordinating Committee ("RDCC") was not consulted as this type of project is exempt after consultation with the UDWR, who is the applicant.

The University of Utah Archaeology Department was consulted to complete this project. They have completed an archaeological study of the entire canyon.

Funding of this project has been provided by UPCD (\$15,000.00 seed and spray). No funding will be amortized.

RANGE IMPROVEMENT PROJECT NO. 309 – WITHIN GP 22386 (APPROVAL) (CONTINUED)**EVALUATION OF THE FACTS:**

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5), except for the possible exchange. The proposed range improvement fills a critical need to complete wildfire rehabilitation (prevent cheatgrass invasion), stabilize the water shed, protect archaeological resources, and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the implementation of Range Improvement Project No. 309. This summary will constitute the record of decision.

RANGE IMPROVEMENT PROJECT NO. 312 – WITHIN GP 22892 AND GP 43 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Oak City Desert Grazers Association
P.O. Box 73
Oak City, UT 84649

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T16S, R5W, SL B&M

Section 21, 22, 26, 27, 28, 32, and 36: Linear pipeline

T17S, R5W, SL B&M

Section 15, 21, 22, 28, and 29: Linear pipeline and fence

COUNTY: Millard

FUND: School

REQUESTED/PROPOSED ACTION:

The proposed action is to re-construct two miles of four-strand barbed wire fence to replace a dilapidated allotment boundary fence. They also propose to install nine miles of 1.25 inch diameter pipeline and six water troughs to better distribute water and cattle across the allotment. Phase One is planned for Spring, 2008, and has been funded through a Utah Department of Agriculture & Food - Grazing Improvement Program ("GIP") grant. Phase Two is planned for Fall, 2008, and is awaiting approval for funding from a second GIP grant.

RELEVANT FACTUAL BACKGROUND:

On November 9, 2007, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permits of record on the affected area are GP 22892 and GP 43, the applicant. The only other record for this area is a material permit (MP 307) for sand and gravel.

The Resource Development Coordinating Committee ("RDCC") commented on this project in a letter written January 30, 2008, as follows: "The State Planning Coordinator's Office has reviewed the proposals above and has not received any comments from State agencies to date." A water right change application (68-608) has been submitted to move the place of use to these new locations.

The Administration's archaeology staff conducted the cultural resource survey. All cultural resources will be avoided.

Phase One funding of this project will be provided by the applicant (\$7,720.00), SITLA (\$5,000.00), and GIP grant (\$11,280.00), totaling \$24,000.00. The \$7,720.00 will be amortized.

RANGE IMPROVEMENT PROJECT NO. 312 – WITHIN GP 22892 AND GP 43 (APPROVAL) (CONTINUED)

Following is a flat rate amortization schedule (NRCS Schedule) for the project if the Trust Lands Administration cancels the grazing permit before the project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to its own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Pipeline/Troughs	\$4,000.00	20	2008	\$200.00/year	2028
Fence	\$3,720.00	30	2008	\$124.00/year	2038

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed fence and water development fills a critical need for livestock management and will enhance the value of the range.

Based on the above information, and upon recommendation of Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 312. This summary will constitute the record of decision.

RIGHTS OF ENTRY**RIGHT OF ENTRY NO. 5062 (EXTENSION OF TIME)**

On the July 13, 2007, Director's Minutes, Royale Energy, Inc., 7676 Hazard Center, Suite 1500, San Diego, CA 92108, was issued Right of Entry No. 5062 for a base camp for a six-month term to expire January 31, 2008. They have requested an additional six-month extension. The \$1,500.00 rental plus the \$100.00 extension of time fee has been submitted. Grand County. School Fund. New expiration date: July 31, 2008.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved the six-month time extension of Right of Entry No. 5062.

RIGHT OF ENTRY NO. 5130 (APPROVAL)

On February 14, 2008, the School and Institutional Trust Lands Administration received an application from the Red Rock Dirt Riders, Inc., P.O. Box 1034, Moab, UT 84532, to occupy the following described trust land located with San Juan County for excess parking for a one-year term:

T27S, R22E, SLB&M

Sec. 1: Within

The fee for this right of entry is \$200.00 plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$300.00. San Juan County. School Fund. Beginning date: March 1, 2008. Expiration date: February 28, 2009.

Upon recommendation of Ms. Jeanine Kleinke, the Director approved Right of Entry No. 5130 for a one-year term.

EASEMENTS

EASEMENT NO. 1310 (APPROVAL)

APPLICANT'S NAME AND ADDRESS:

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

LEGAL DESCRIPTION:

Township 11 South, Range 22 East, SLB&M
Section 36: SW¹/₄NW¹/₄, NW¹/₄SW¹/₄ (within)

A 40 foot wide easement, the centerline of which is described as follows:

Beginning at a point on the north line of the SW¹/₄ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 89°51'17" E 449.53 feet from the west ¹/₄ corner of said section, thence S 47°47'57" W 82.47 feet; thence S 50°11'03" W 226.79 feet; thence S 74°25'46" W 222.69 feet to a point on the west line of the said SW¹/₄ which bears S 00°03'42" W 261.53 feet from the said west ¹/₄ corner. Basis of bearings is the south line of the SW¹/₄ of said section which is taken from global positioning satellite observations to bear N 89°48'09" W a measured distance of 2621.08 feet. Contains 0.49 acres more or less.

Also, beginning at a point on the north line of the SW¹/₄NW¹/₄ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 35°50'12" E 1614.71 feet from the northwest corner of said section, thence S 40°49'47" W 164.47 feet; thence S 47°51'34" W 186.67 feet; thence S 63°08'59" W 165.94 feet; thence S 33°50'09" W 84.58 feet; thence S 29°46'25" E 329.11 feet; thence S 27°37'30" E 191.67 feet; thence S 14°15'24" W 138.53 feet; thence S 32°34'26" W 237.75 feet; thence S 47°47'57" W 182.25 feet to a point on the south line of the NW¹/₄ of said section which bears S 89°51'17" E 449.53 feet from the west ¹/₄ corner of said section. Basis of bearings is the west line of the NW¹/₄ of said section which is taken from global positioning satellite observations to bear N 00°13'03" W a measured distance of 2615.33 feet. Contains 1.54 acres more or less.

Also, beginning at a point in the SW¹/₄NW¹/₄ of Section 36, Township 11 South, Range 22 East, Salt Lake Base & Meridian, which bears N 76°14'29" E 618.84 feet from the west ¹/₄ corner of said section, thence S 52°09'50" E 44.01 feet to a point in the said SW¹/₄NW¹/₄ which bears N 79°17'47" E 647.10 feet from the said west ¹/₄ corner. Basis of bearings is the west line of the NW¹/₄ of said section which is taken from global positioning satellite observations to bear N 00°13'03" W a measured distance of 2615.33 feet. Contains 0.04 acres more or less.

COUNTY: Uintah

ACRES: 2.07

FUND: School

PROPOSED ACTION:

The applicant requests an easement to operate, repair, and maintain an existing access road located within Uintah County. The road is used to access wells located on the applicant's mineral lease in the NW¹/₄NW¹/₄ of Section 36, Township 10 South, Range 22 East, SLB&M. The applicant's predecessor in interest constructed the road assuming that they had the authority to do so under their mineral lease; however, the applicant has determined that this portion of the access road is located off-lease. The applicant has brought this matter to the attention of the Agency and desires to obtain this easement in order to legitimize the existence of this portion of the road. The proposed easement corridor is 2,252.93 feet long and 40 feet wide, containing 2.07 acres. The proposed term of the easement is 30 years.

RELEVANT FACTUAL BACKGROUND:

Review by the Resource Development Coordinating Committee ("RDCC") was not required for this easement since it is being issued to authorize an existing encroachment and will not involve any new ground disturbance.

EASEMENT NO. 1310 (APPROVAL) (CONTINUED)

The project area has been surveyed for cultural resources by Montgomery (U-04-MQ-0538 & U-04-SJ-0766). No sites were located on trust lands. The Trust Lands Administration's staff archaeologist and the State Historic Preservation Office ("SHPO") have reviewed the project and concur with this finding.

In order to protect the potential of future oil shale extraction from the lands underlying the easement corridor, a relocation clause will be included in the easement agreement.

EVALUATION OF FACTS:

1. The proposed easement is not located entirely on trust lands.
2. The proposed easement term is for a period of 30 years.
3. The applicant has paid the School and Institutional Trust Lands Administration the fees as determined pursuant to R850-40-600.
4. The proposed easement will not have an unreasonably adverse affect on the developability or marketability of the subject property.

The action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision.

Upon recommendation of Mr. Chris Fausett, the Director approved Easement No. 1310 for a term of 30 years beginning March 1, 2008, and expiring February 28, 2028, with the easement fee being \$1,365.41 plus the \$750.00 application fee. Pursuant to R850-40-1800, an administrative fee will be assessed every three years throughout the term of the easement with the first payment being due on January 1, 2011.

EASEMENT NO. 1311 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

LEGAL DESCRIPTION:

Township 10 South, Range 22 East, SLB&M
Section 36: S½NW¼, NE¼NW¼, W½NE¼, SW¼ (within)

A strip of land 20 feet wide, the centerline of which is described as follows:

Beginning at a point on the north line of the SW¼NW¼ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 36°50'18" E 1635.67 feet from the northwest corner of said section, thence S 42°34'55" W 51.03 feet; thence S 45°38'18" W 75.39 feet; thence S 39°22'26" W 74.89 feet; thence S 22°46'46" W 64.91 feet; thence S 16°48'57" W 70.81 feet; thence S 10°15'06" W 66.57 feet; thence S 05°09'03" W 89.89 feet; thence S 01°58'03" W 162.91 feet; thence S 00°27'26" E 58.66 feet; thence S 02°03'38" E 121.57 feet; thence S 04°41'48" E 75.18 feet; thence S 01°10'52" E 50.16 feet; thence S 10°04'46" W 35.31 feet; thence S 25°22'23" W 27.48 feet; thence S 15°49'05" W 52.57 feet; thence S 24°29'10" W 49.09 feet; thence S 34°05'20" W 23.23 feet; thence S 10°54'06" E 113.07 feet; thence S 16°45'02" E 60.63 feet; thence S 29°03'50" E 62.16 feet; thence S 25°56'38" E 13.17 feet to a point on the south line of the NW¼ of said section which bears S 89°51'17" E 784.87 feet from the west ¼ corner of said section. Basis of bearings is the west line of the northwest quarter of said section which is taken from global positioning satellite observations to bear N 00°13'03" W a measured distance of 2615.33 feet. Contains 0.64 acres more or less.

EASEMENT NO. 1311 (APPROVAL) (CONTINUED)

Beginning at a point in the northwest quarter of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears N 71°48'50" E 747.39 feet from the west ¼ corner of said section, thence S 39°30'34" W 43.69 feet; thence S 31°45'07" W 44.84 feet; thence S 43°15'15" W 35.16 feet; thence S 38°50'48" W 22.33 feet; thence S 45°50'26" W 13.83 feet; thence S 42°04'56" W 29.98 feet; thence S 45°22'10" W 89.06 feet; thence S 49°15'20" W 38.66 feet to a point on the south line of the said northeast quarter which bears S 89°51'17" E 497.88 feet from the said west ¼ corner. Basis of bearings is the west line of the northwest quarter of said section which is taken from global positioning satellite observations to bear N 00°13'03" W a measured distance of 2615.33 feet. Contains 0.15 acres more or less.

Beginning at a point on the east line of the southeast quarter of the northwest quarter of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 00°05'38" W 1317.03 feet from the north quarter corner of said section, thence S 64°40'30" W 5.28 feet; thence S 41°28'14" W 30.36 feet; thence S 25°28'22" W 39.34 feet; thence S 17°21'00" W 71.88 feet; thence S 09°36'15" W 58.13 feet; thence S 08°01'35" E 107.84 feet; thence S 17°43'26" E 187.55 feet to a point on the said east line of the southeast quarter of the northwest quarter which bears S 00°05'38" W 1788.90 feet from the said north quarter corner. Also, beginning at a point on the said east line of the southeast quarter of the northwest quarter which bears S 00°05'38" W 2270.31 feet from the said north quarter corner, thence S 38°18'48" W 16.42 feet; thence S 50°18'58" W 58.61 feet; thence S 66°02'45" W 27.90 feet; thence S 86°26'51" W 63.63 feet; thence N 85°15'38" W 68.45 feet; thence N 73°28'47" W 37.23 feet; thence N 65°10'16" W 59.45 feet; thence N 59°30'36" W 109.83 feet; thence N 63°08'58" W 194.52 feet; thence N 70°25'01" W 69.90 feet; thence S 87°16'55" W 21.04 feet; thence S 76°39'29" W 48.43 feet; thence S 53°40'41" W 60.22 feet; thence S 30°58'40" W 52.10 feet; thence S 07°22'36" W 70.11 feet; thence S 09°55'31" E 37.35 feet; thence S 16°52'50" E 50.77 feet; thence S 24°27'24" E 51.42 feet; thence S 40°15'03" E 58.62 feet; thence S 31°40'46" E 39.13 feet; thence S 23°16'31" E 93.64 feet; thence S 14°40'22" E 34.53 feet to a point on the south line of the northwest quarter of said section which bears S 89°51'17" E 1981.07 feet from the west quarter corner of said section. Basis of bearings is the west line of the northwest quarter of said section which is taken from global positioning satellite observations to bear N 00°13'03" W a measured distance of 2615.33 feet. Contains 0.84 acres more or less.

Beginning at a point in the northeast quarter of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 49°49'54" E 1321.95 feet from the north quarter corner of said section, thence N 76°20'08" W 118.87 feet; thence S 10°28'50" W 35.67 feet; thence S 15°37'02" W 58.95 feet; thence S 21°56'36" W 98.01 feet; thence S 15°02'23" W 48.16 feet; thence S 11°42'59" W 77.34 feet; thence S 20°01'09" W 45.65 feet; thence S 28°17'39" W 43.31 feet; thence S 38°50'44" W 20.77 feet; thence S 45°31'41" W 21.33 feet; thence S 55°32'00" W 88.21 feet; thence S 72°41'49" W 37.61 feet; thence S 89°02'15" W 44.70 feet; thence N 84°51'27" W 188.85 feet; thence N 82°46'04" W 49.65 feet; thence N 87°08'01" W 74.47 feet; thence S 81°36'15" W 47.46 feet; thence S 78°48'26" W 59.23 feet; thence S 85°52'44" W 36.51 feet; thence N 88°22'26" W 61.53 feet; thence N 85°00'35" W 27.83 feet; thence S 64°40'30" W 54.75 feet to a point on the west line of said northeast quarter which bears S 00°05'38" W 1310.48 feet from the said north quarter corner. Also, beginning at a point on the said west line of the northeast quarter which bears S 00°05'38" W 1789.81 feet from the said north quarter corner, thence S 17°43'26" E 19.77 feet; thence S 18°33'42" E 186.94 feet; thence S 19°29'37" E 26.37 feet; thence S 07°23'28" E 39.82 feet; thence S 04°11'12" W 60.99 feet; thence S 15°49'58" W 41.30 feet; thence S 25°05'49" W 84.12 feet; thence S 31°39'14" W 41.48 feet; thence S 38°18'48" W 11.41 feet to a point on the said west line of the northeast quarter which bears S 00°05'38" W 2272.84 feet from the said north quarter corner. Basis of bearings is the east line of said Section 36 which is taken from global positioning satellite observations to bear N 00°05'42" W a measured distance of 2648.69 feet. Contains 0.85 acres more or less.

EASEMENT NO. 1311 (APPROVAL) (CONTINUED)

Beginning at a point in the southwest quarter of the northeast quarter of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 06°51'52" E 2062.58 feet from the north quarter corner of said section, thence N 25°04'51" W 73.74 feet; thence N 56°23'49" W 32.09 feet; thence N 71°02'55" W 14.60 feet; thence N 80°27'52" W 7.21 feet; thence S 85°13'31" W 38.19 feet; thence S 74°42'19" W 19.66 feet; thence S 68°06'48" W 51.72 feet to a point in the said southwest quarter of the northeast quarter which bears S 01°48'23" E 1985.94 feet from the said north quarter corner. Basis of bearings is the east line of the northeast quarter of said Section 36 which is taken from global positioning satellite observations to bear N 00°05'42" W a measured distance of 2648.69 feet. Contains 0.11 acres more or less.

Beginning at a point on the north line of the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears N 33°48'19" W 1590.85 feet from the south $\frac{1}{4}$ corner of said section, thence S 09°51'47" W 87.76 feet; thence S 05°21'01" E 78.65 feet; thence S 20°09'19" E 69.66 feet; thence S 22°27'46" E 96.35 feet; thence S 20°04'57" E 45.98 feet; thence S 00°40'17" E 38.57 feet; thence S 01°08'55" W 43.15 feet; thence S 12°17'31" W 38.32 feet; thence S 36°47'44" W 21.23 feet; thence S 55°24'25" W 17.87 feet; thence S 85°19'16" W 38.25 feet; thence N 76°34'41" W 76.54 feet; thence S 79°42'55" W 30.50 feet; thence S 56°45'09" W 30.80 feet; thence S 42°16'10" W 53.76 feet; thence S 59°21'57" W 39.31 feet; thence S 77°25'49" W 63.61 feet; thence N 88°14'25" W 95.93 feet; thence N 75°11'22" W 63.14 feet to a point on the west line of the said SE $\frac{1}{4}$ SW $\frac{1}{4}$ which bears N 60°10'04" W 1509.56 feet from the said south $\frac{1}{4}$ corner. Basis of bearings is the south line of the SW $\frac{1}{4}$ of said section which is taken from global positioning satellite observations to bear N 89°48'09" W a measured distance of 2621.08 feet. Contains 0.47 acres more or less.

Beginning at a point on the north line of the SW $\frac{1}{4}$ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 89°51'17" E 1981.07 feet from the west $\frac{1}{4}$ corner of said section, thence S 14°40'22" E 103.89 feet; thence S 17°50'56" E 64.26 feet; thence S 12°36'20" E 78.52 feet; thence S 00°34'58" W 30.58 feet; thence S 14°47'24" W 27.26 feet; thence S 28°12'20" W 18.28 feet; thence S 35°58'21" W 31.87 feet; thence S 17°26'32" W 22.78 feet; thence S 66°42'19" W 45.89 feet; thence S 70°00'28" W 41.76 feet; thence S 84°07'25" W 18.16 feet; thence N 81°59'20" W 16.02 feet; thence N 77°34'31" W 164.93 feet; thence N 80°39'29" W 117.23 feet; thence N 86°50'22" W 44.82 feet; thence S 88°05'38" W 17.62 feet; thence S 81°12'29" W 36.34 feet; thence S 72°29'24" W 171.14 feet; thence S 69°34'15" W 83.49 feet; thence S 64°49'06" W 194.42 feet; thence S 57°48'57" W 39.95 feet; thence S 63°35'58" W 36.95 feet; thence S 56°49'59" W 59.92 feet; thence S 38°37'44" W 69.97 feet; thence S 15°52'19" W 29.58 feet; thence S 05°42'28" E 35.15 feet; thence S 18°46'19" E 32.32 feet; thence S 24°05'11" E 93.86 feet; thence S 41°42'03" E 61.75 feet; thence S 65°42'27" E 56.50 feet; thence S 82°10'51" E 72.13 feet; thence S 78°29'10" E 15.97 feet; thence S 64°33'38" E 71.06 feet; thence S 48°40'41" E 46.53 feet; thence S 52°17'49" E 68.76 feet; thence S 61°30'11" E 40.97 feet; thence S 79°40'43" E 88.66 feet; thence N 89°21'01" E 81.21 feet; thence N 83°21'45" E 69.65 feet; thence N 86°35'52" E 52.13 feet; thence S 68°43'28" E 76.97 feet; thence S 34°35'37" E 92.22 feet; thence S 08°44'53" E 53.53 feet; thence S 04°48'55" W 54.53 feet; thence S 18°31'38" W 48.47 feet; thence S 21°54'01" W 41.41 feet; thence S 09°51'47" W 5.52 feet to a point on the south line of the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of said section which bears N 33°48'19" W 1590.85 feet from the south $\frac{1}{4}$ corner of said section. Also, beginning at a point on the east line of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of said section which bears N 60°10'04" W 1509.56 feet from the said south $\frac{1}{4}$ corner; thence N 77°25'21" W 123.11 feet; thence N 85°47'32" W 72.19 feet; thence S 84°47'03" W 58.51 feet; thence S 77°29'48" W 89.28 feet; thence S 38°16'57" W 88.60 feet; thence S 45°32'44" E 108.92 feet; thence S 17°50'33" E 210.04 feet; thence S 40°48'43" E 19.60 feet; thence S 49°12'43" E 37.16 feet; thence S 03°01'17" W 30.90 feet; thence S 04°51'03" W 15.24 feet; thence S 06°23'42" W 28.46 feet; thence S 13°36'17" W 79.16 feet; thence S 17°44'06" W 64.04 feet; thence S 09°17'03" W 45.52 feet; thence S 01°52'28" W 49.16 feet; thence S 03°27'16" E 59.29 feet to a point on the south line of the said SW $\frac{1}{4}$ which bears S 89°48'09" E 1052.85 feet from the southwest corner of said section. Basis of bearings is the west line of the SW $\frac{1}{4}$ of said section which is taken from global positioning satellite observations to bear N 00°03'42" E a measured distance of 2636.08 feet. Contains 1.84 acres more or less.

EASEMENT NO. 1311 (APPROVAL) (CONTINUED)

Beginning at a point on the north line of the SW $\frac{1}{4}$ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 89°51'17" E 784.87 feet from the west $\frac{1}{4}$ corner of said section, thence S 25°56'38" E 172.49 feet; thence S 23°09'46" E 143.62 feet; thence S 31°08'41" E 175.63 feet; thence S 32°15'55" E 51.86 feet; thence S 29°39'52" E 51.71 feet to a point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of said section which bears S 63°28'25" E 1186.10 feet from the said west $\frac{1}{4}$ corner. Basis of bearings is the west line of the SW $\frac{1}{4}$ of said section which is taken from global positioning satellite observations to bear N 00°03'42" E a measured distance of 2636.08 feet. Contains 0.27 acres more or less.

Beginning at a point on the north line of the SW $\frac{1}{4}$ of Section 36, Township 10 South, Range 22 East, Salt Lake Base & Meridian, which bears S 89°51'17" E 497.88 feet from the west $\frac{1}{4}$ corner of said section, thence S 49°15'20" W 93.32 feet; thence S 47°12'57" W 91.66 feet; thence S 42°35'56" W 53.27 feet; thence S 52°14'52" W 31.57 feet; thence S 50°25'52" W 49.55 feet; thence S 57°32'49" W 51.79 feet; thence S 70°12'41" W 127.76 feet; thence S 77°38'12" W 88.59 feet; thence S 83°35'40" W 10.65 feet to a point on the west line of the said SW $\frac{1}{4}$ which bears S 00°03'42" W 305.73 feet from the said west $\frac{1}{4}$ corner. Basis of bearings is the west line of the SW $\frac{1}{4}$ of said section which is taken from global positioning satellite observations to bear N 00°03'42" E a measured distance of 2636.08 feet. Contains 0.27 acres more or less.

Total easement contains 5.44 acres more or less.

COUNTY: Uintah

ACRES: 5.44

FUND: School

PROPOSED ACTION:

The applicant requests an easement to operate, repair, and maintain an existing 8-inch diameter surface natural gas pipeline located in Uintah County. The pipeline was built by the applicant's predecessor in interest to service wells located on lands they held under a mineral lease. The applicant has determined that portions of the pipeline are located off-lease and that an easement should have been acquired for those portions of the pipeline.

Furthermore, the applicant now desires to directionally drill wells from the on-lease well pads that will extract off-lease gas. This off-lease gas will then be transported through the pipeline. The applicant brought this matter to the attention of the Agency and desires to obtain an easement for the entire length of the pipeline that is currently being used, or in the future will be used, to transport off-lease gas. This easement will both authorize an existing encroachment on portions of the pipeline and authorize the remainder of the pipeline to carry off-lease gas.

The proposed easement corridor is 11,856.51 feet long and 20 feet wide, containing 5.44 acres. The proposed term of the easement is 30 years.

RELEVANT FACTUAL BACKGROUND:

Review by the Resource Development Coordinating Committee ("RDCC") was not required for this easement since it is being issued to authorize an existing encroachment and will not involve any new ground disturbance.

The project area has been surveyed for cultural resources by Montgomery (U-04-MQ-0314 & U-04-SJ-0766). No sites were located on trust lands. The Trust Lands Administration's staff archaeologist and the State Historic Preservation Office ("SHPO") have reviewed the project and concur with this finding.

In order to protect the potential of future oil shale extraction from the lands underlying the easement corridor, a relocation clause will be included in the easement agreement.

EASEMENT NO. 1311 (APPROVAL) (CONTINUED)**EVALUATION OF FACTS:**

1. The proposed easement is not located entirely on trust lands.
2. The proposed easement term is for a period of 30 years.
3. The applicant has paid the School and Institutional Trust Lands Administration the fees as determined pursuant to R850-40-600.
4. The proposed easement will not have an unreasonably adverse affect on the developability or marketability of the subject property.

The action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision.

Upon recommendation of Mr. Chris Fausett, the Director approved Easement No. 1311 for a term of 30 years beginning March 1, 2008, and expiring February 28, 2028, with the easement fee being \$8,622.92 plus the \$750.00 application fee. Pursuant to R850-40-1800, an administrative fee will be assessed every three years throughout the term of the easement with the first payment being due on January 1, 2011.

EASEMENT NO. 1359 (APPROVAL)**APPLICANT'S NAME AND ADDRESS:**

Utah Department of Transportation
4501 South 2700 West
Salt Lake City, Utah 84119

LEGAL DESCRIPTION OF THE EASEMENT LANDS:

Township 14 North, Range 4 East, SLB&M
Section 18: N½NE¼NE¼ (within)

An easement for the re-alignment of the existing highway State Route 243 known as Project No. NH-0089(95)399, being part of an entire tract of property, situate in the NE¼NE¼ of Section 18, in T14N, R4E, SLB&M. The boundaries of said easement are described as follows:

Beginning at a point in the easterly highway right of way line of said existing State Route 243, at a point 40.00 feet radially distant easterly from the center line of said project at Engineer Station 503+67.62, said point of beginning also being approximately 1,135.31 feet S 89°36'42" W along the north line of said Section 18 to said easterly highway right of way line and 389.87 feet S 01°13'40" E along said easterly highway right of way line from the northeast corner of said Section 18; and running thence S 01°13'40" E 233.18 feet along said easterly highway right of way line to a point 50.00 feet radially distant southwesterly from said center line; thence southeasterly 48.28 feet along the arc of a 610.00 foot radius curve to the left, to a point opposite Engineer Station 501+07.97 (Note: Chord to said curve bears S 36°46'05" E for a distance of 48.26 feet); thence S 39°02'07" E 6.66 feet to the southerly boundary line of said entire tract; thence N 89°34'20" E 56.58 feet along said southerly boundary line to the northwesterly highway right of way line of the existing highway State Route 89; thence N 50°58'14" E 45.79 feet along said northwesterly highway right of way line to a point 40.00 feet perpendicularly distant northeasterly from said center line; thence N 39°02'07" W 41.97 feet to a point of tangency with a 520.00 foot radius curve to the right; thence northwesterly 240.99 feet along the arc of said curve (Note: Chord to said curve bears N 25°45'32" W for a distance of 238.83 feet) to the point of beginning as shown on the official map of said project on file in the office of the Utah Department of Transportation. The above described parcel of land contains 14,524 square feet in area or 0.33 acre.

EASEMENT NO. 1359 (APPROVAL) (CONTINUED)

COUNTY: Cache

ACRES: 0.33

FUND: School

LEGAL DESCRIPTION OF THE EXISTING ROAD LOCATION:

Township 14 North, Range 4 East, SLB&M

Section 18: N½NE¼NE¼ (within)

All of the right, title, and interest in that certain portion of the existing right of way of highway State Route 243, being abandoned due to the re-alignment of said highway, being a tract of land, situate in the NE¼NE¼ of Section 18, T14N, R4E, SLB&M. The boundaries of said tract of land are described as follows:

Beginning at a point 50.00 feet radially distant westerly from the re-aligned center line of said project, said point of beginning also being approximately 1,235.32 feet S 89°36'42" W along the north line of said Section 18 to the westerly right of way line of said highway and 289.85 feet S 01°13'40" E along said westerly right of way line from the northeast corner of said Section 18; and running thence S 01°13'40" E 377.35 feet along said westerly right of way line; thence N 89°34'20" E 100.01 feet to the easterly right of way line of said highway; thence N 01°13'40" W 44.09 feet along said easterly right of way line; thence northwesterly 354.24 feet along the arc of a 610.00 foot radius curve to the right (Note: Chord to said curve bears N 17°51'51" W for a distance of 349.29 feet) to the point of beginning. The above described tract of land contains 15,101 square feet in area or 0.35 acre.

COUNTY: Cache

ACRES: 0.35

FUND: School

PROPOSED ACTION:

The applicant requests an easement to construct, operate, repair, and maintain a realigned portion of State Route 243 (SR 243) located on the Beaver Creek Block in Cache County. SR 243 provides access to the Beaver Mountain Ski Area from US Highway 89 (US 89) in Logan Canyon. The current intersection of SR 423 and US 89 is at an odd angle, resulting in poor sight distances and dangerous conditions, particularly during the winter months when snow is piled high along the roadways. The applicant proposes to realign the intersection such that it would now intersect US 89 at a right angle, providing for a safer intersection with improved sight distances. The proposed easement corridor is irregularly shaped, however the easement width is generally about 90 feet. The easement corridor contains 0.33 acres. The term of the easement will be perpetual.

The existing portion of SR 243 that is being realigned (the "Existing Road Location") will be abandoned and reclaimed by the applicant. The applicant will relinquish all rights that they may hold on the lands underlying the Existing Road Location. Since the amount of land to which the applicant will relinquish their rights is greater than the amount of land that this easement will encumber, thereby providing the Trust Lands Administration with more land to put to a better use, it has been determined that the relinquishment of the lands underlying the Existing Road Location will be accepted as fair compensation for the grant of this easement.

RELEVANT FACTUAL BACKGROUND:

The proposed easement is contained entirely within a previously disturbed parking area that is used as a staging area for both motorized and non-motorized recreation. Since there will be no new ground disturbance, review by the Resource Development Coordinating Committee ("RDCC") was not required.

The footprint of this existing parking area will be significantly reduced by this proposed highway realignment. Various recreational user groups have expressed concern about the impact that this project will have on parking in the area. The Trust Lands Administration will work with these user groups to evaluate options for potentially expanding this or other existing parking areas. The details of any potential parking lot expansion will be worked out independent of this easement grant.

EASEMENT NO. 1359 (APPROVAL) (CONTINUED)

The lands underlying the proposed project area have been designated for development by the Trust Lands Administration (DEVL 652). The Planning & Development Group has reviewed and supports the project.

The Trust Lands Administration's staff archaeologist has reviewed this proposed easement and has stated that no new cultural resources survey would be required. The general project area has been previously surveyed for cultural resources by the Trust Lands Administration (U-06-UM-1103s) with a finding of "No Historic Properties Affected."

EVALUATION OF FACTS:

1. The proposed easement is not located entirely on trust lands.
2. The proposed easement would be granted for a perpetual term.
3. As consideration for the easement, the applicant will relinquish all rights that they may have in the existing highway location to the Trust Lands Administration. The amount of land to which the applicant will relinquish their rights is greater than the amount of land that this easement would encumber, thereby providing the Trust Lands Administration with more land to put to a better use.
4. The applicant will reclaim the portion of the road being relinquished.
5. The proposed easement will not have an unreasonably adverse affect on the developability or marketability of the subject property.

The action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the record of decision.

Upon recommendation of Mr. Chris Fausett, the Director approved Easement No. 1359 for a perpetual term commencing February 22, 2008.

SPECIAL USE LEASE AGREEMENTS**SPECIAL USE LEASE AGREEMENT NO. 110 (AMENDMENT #1)**

Special Use Lease Agreement No. 110 ("SULA 110") is leased to the Boy Scouts of America, dba Utah National Parks Council ("UNPC"), 748 North 1340 West, Orem, Utah 84057, for the purpose of an outdoor camping facility.

Pursuant to Rule R850-30-1000(2), the School and Institutional Trust Lands Administration agreed to an amendment to SULA 110. The amendment allows UNPC to pursue the approval of the Utah State Engineer to obtain the legal right to drill a well for the purpose of making a change in the point of diversion under Water Right No. 77-1395 and putting the water so diverted to beneficial use on the lands subject to the lease for the purposes set forth in the lease on the condition that the costs of drilling and obtaining regulatory approval are born by UNPC, holding SITLA harmless from said costs, and protecting its interest in the water and water right.

The \$400.00 lease amendment fee has been submitted. Beaver County. School Fund.

Upon recommendation of Mr. Bryan Torgerson, the Director approved Amendment #1 to SULA 110.

SPECIAL USE LEASE AGREEMENT NO. 1396 (AMENDMENT NO. 1)

The above numbered lease is issued to Robert D. Nielson, P.O. Box 40214, Lynndyl, Utah 84640. Based on the estimated value of the subject property, the annual lease rate is below fair market value. Pursuant to R850-30-400(2), the lessee has agreed to amend this lease to include a termination clause and, in consideration, the Trust Lands Administration has agreed to use changes in established indices in determining all future rental increases. The Trust Lands Administration finds such an amendment to be in the best interests of its Beneficiaries.

This amendment to SULA 1396 is made pursuant to R850-30-1000(1). The \$400.00 amendment fee has been submitted. Millard County. Reservoirs and School Funds.

Although lease amendments are not specifically exempted from the narrative record of decision process, it has been determined that this action is not substantive, nor does it warrant the time and expense necessary to complete a full narrative record.

Upon recommendation of Mr. Ron Torgerson, the Director approved the amendment of SULA 1396.

SPECIAL USE LEASE AGREEMENT NO. 1337 (THREE-YEAR REVIEW)

SULA 1337 is a telecommunications lease issued to Royce's Electronics, Inc., 611 South Main, Moab, Utah 84532. The lease site is located in Grand County. School Fund.

1. **ANNUAL BASE RENTAL:**

The three-year review date for this telecommunication lease is March 1, 2008. The subject property is used for a communication site, including the co-location of various cellular and other users, on the Sand Flats site. The lease agreement provides for periodic increases in the annual base rental amount. To determine an updated fair market value, an evaluation of comparable leases for the same purpose and type of area was conducted. Pursuant to the results of that review, it is recommended that the annual base rental be increased from \$4,800.00 per year to \$6,000.00 per year, effective March 1, 2008. A certified notice was sent to inform the lessee of this action. The lessee responded with a payment of a portion of the subleasing rental for three new sublessees (co-located tenants) listed below. Staff anticipates all rentals, including increases, due March 1, 2008, will be submitted as requested. No response to the contrary was received from the lessee.

Subleasing: Any subleasing revenue assessed is in addition to the annual base rental amounts discussed above. There are currently seven co-located tenants on the site, as further addressed below in Paragraph #2. These additional subleasing rentals are also being increased pursuant to the terms of the lease.

Preliminary Estimate of Land Value: \$25,250.00 (Based on \$25,000.00 per acre)

New Annual Base Rental Amount: \$6,000.00

Current Additional Subleasing Rental Amount: \$9,000.00

Combined current annual rental per year: \$15,000.00

Acres in Lease: 1.01

Annual Base Rental Amount / Acre: \$5,940.00

Combined Annual Rental Amount / Acre: \$14,851.00

The existing communication lease site is considered the highest and best use of a small parcel of this type of land. The difference in the fair market value of the subject parcel and the surrounding lands valued as raw lands vs. the highest and best use return as a communication site is significant.

SPECIAL USE LEASE AGREEMENT NO. 1337 (THREE-YEAR REVIEW) (CONTINUED)

2. ADDITIONAL SUBLEASING INFORMATION:

The lease provides for co-location of tenants on the site, upon notification from the lessee. The following tenants are now co-located on the site at the time of this March 1, 2008 review:

Tenant No. 1: Alltel (WWC Holding Company) (included as part of the base rental)

Tenant No. 2: T-Mobile (\$ 3,000.00 TLA rent)

Tenant No. 3: No longer subleasing (was previously Clear Talk, but moved from site)

Tenant No. 4: Sprint-Nextel (\$3,000.00 TLA rent)

Tenant No. 5: AT&T Wireless (\$3,000.00 TLA rent)

Tenant No. 6: FM Radio Translator KBDX 101.5 (\$300.00 TLA rent)

Tenant No. 7: Moab City Water Department (\$600.00 TLA rent)

Further information regarding the co-located tenants (sublessees) is in the lease file. Tenants No. 5, 6, and 7 are newly located on the site and approval of this review includes acknowledgement of their co-location, pursuant to terms of the lease. The lessee is responsible for paying the above-referenced subleasing rental amounts to the lessor.

3. DUE DILIGENCE AND PROPER USE:

The development allowed by the lease has occurred. It is recommended that the lease be kept in force. The leased premises are being used in accordance with the lease agreement.

4. ADEQUATE INSURANCE AND BOND COVERAGE:

Insurance coverage is current and adequate for the lease agreement. The Trust Lands Administration continues to hold a performance and reclamation cash bond for the site.

5. ESTABLISHMENT OF WATER RIGHTS:

There are no water rights associated with this lease.

6. POLLUTION AND SANITATION REGULATIONS:

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. NEXT REVIEW DATE:

The next review date will be on March 1, 2011.

Upon recommendation of Mr. Bagley, the Director approved the three-year review for SULA 1337.

SPECIAL USE LEASE AGREEMENT NO. 1396 (FIVE-YEAR REVIEW)

The above numbered lease is issued to Robert D. Nielson, P.O. Box 40214, Lynndyl, Utah 84640. This is an agricultural lease in Millard County. School and Reservoirs Funds.

1. **ANNUAL RENTAL:**

The five-year review date for this lease is May 1, 2008. The subject property is used for an agricultural lease. Pursuant to R850-30-400(2), the lessee has agreed to amend this lease to include a termination clause and, in consideration, the Trust Lands Administration has agreed to use changes in established indices in determining all future rental increases. Because of this, the CPI index will be used to adjust the annual rental from \$500.00 per year to \$600.00 per year, effective May 1, 2008. A certified notice was sent to inform the lessee of the date of this action and the right to oppose and/or appeal the action. No response was received.

New lease fee: \$600.00

Acres in lease: 50.00 (35.00 acres grazed and 15.00 acres cropped)

Rental per acre: \$12.00

2. **DUE DILIGENCE:**

The development allowed by the lease has occurred. It is recommended that the lease be kept in force.

3. **PROPER USE:**

The leased premises are being used in accordance with the lease agreement.

4. **ADEQUATE INSURANCE AND BOND COVERAGE:**

Insurance coverage has been requested pursuant to this lease agreement. The lease allows for a bond to be required at any time during the lease at the discretion of the Agency. It has been determined that a bond is not required at this time.

5. **ESTABLISHMENT OF WATER RIGHTS:**

There are no Agency-owned water rights associated with this lease.

6. **POLLUTION AND SANITATION REGULATIONS:**

The Trust Lands Administration is unaware of any violations of valid sanitation and pollution regulations as prescribed by any governmental agency having jurisdiction. There is no evidence of underground storage tanks on the premises.

7. **NEXT ASSESSMENT DATE:**

The next assessment date will be May 1, 2013.

Upon recommendation from Mr. Ron Torgerson, the Director approved the review of SULA 1396.

DEVELOPMENT ACTIONS

CORRECTION

RIVER ROAD ROADWAY DEDICATION (DEVL 846)

IN THE DIRECTOR'S MINUTES OF FEBRUARY 15, 2008, PAGES 14 AND 15, THE HEADER CONTRACT REFERENCE (**DEVL 840**) AND THE **DATE OF RECORDING** WERE REPORTED INCORRECTLY AND HAVE BEEN CORRECTED AS SHOWN:

PROJECT:	Fossil Hills
PROJECT MANAGER:	Kyle Pasley
PROJECT CODE:	FSHLS 000 00
FUND:	Miners Hospital
DATE OF RECORDING:	March 9, 2004
PLAT DEDICATION NO.:	130

CONVEYANCE TO:
 ST. GEORGE CITY
 175 East 200 North
 St. George UT 84770

LEGAL DESCRIPTION OF ROADWAY:
Township 43 South, Range 15 West, SLB&M
 Section: 8 (SE4 within)

Beginning at a point intersecting the west line of the SE ¼ of the SE ¼ of Section 8 Township 43 South, Range 15 West of the Salt Lake Base and Meridian and a northeasterly extension of the easterly line of River Road as dedicated by the Bloomington Hills No. 2 Subdivision, said point being located S 88°49'15" E 1320.25 feet along the section line, and N 1°12'00" E 503.06 feet more or less along the east line of said SE ¼ of the SE ¼ from the existing 1973 B.L.M. monument at the south ¼ corner of Section 8, Township 43 South, Range 15 West of the Salt Lake base and Meridian and running thence S 37°33'15" W 9.03 feet along said northeasterly extension of the easterly line of River Road to the boundary as previously dedicated; thence N 1°07'44" E 134.73 feet along said dedicated boundary to the westerly line of said roadway; thence N 37°33'15" E 858.05 feet along northeasterly extension of said roadway to the north line of the SE ¼ of the SE ¼ of said Section 8, said point also being on the South boundary line of River Road as previously dedicated by the Bloomington Hills No. 1 Subdivision; thence S 88°49'14" E 99.36 feet along said dedication boundary and 1/16 line to the easterly boundary of said River Road dedication; thence S 37°33'15" W 1016.36 feet along a southwesterly extension of said easterly roadway boundary to the point of beginning.

Containing 1.73 acres, more or less.

NUMBER OF ACRES BY COUNTY: 1.73 acres - Washington County

NUMBER OF ACRES BY FUND: 1.73 - Miners Hospital

RIVER ROAD ROADWAY DEDICATION (DEVL 846) (CONTINUED)**MINERAL RESERVATIONS:**

Excepting and reserving to the State all coal, oil and gas, and other mineral deposits.

SURFACE RESERVATIONS:

None

This item was submitted by Alexa Wilson for record-keeping purposes.

DEVELOPMENT SUBDIVISION SALE

THE FOLLOWING SALE HAS BEEN EXECUTED AND A PATENT ISSUED FOR:

SUBD 15.0 Estates at Hidden Valley Phase 2

This transaction has been executed pursuant to Development Lease DEVL 754.

LEGAL DESCRIPTION: (SUBDIVISION)

Section 18, Township 43.0 S, Range 15.0 W, SLBM

PURCHASER:

IVORY SOUTHERN, LLC
3143 SOUTH 840 EAST
SAINT GEORGE, UT 84790

LOT SALE DESCRIPTION:

Desc /	Certificate #	Cert/Sale Dt	Patent #	Patent Dt	Lot Price	Fee	Acreage	Fund	Section
Lot 74	26441-15-74	2/13/07	20034-15-74	01/11/08	\$48,069.90	\$100.00	0.16	SCH	18

LIST MINERAL RESERVATIONS:

Subject to a reservation to the State of all coal and other mineral deposits along with the right for the State or other authorized persons to prospect for, mine, and remove the deposits.

LIST SURFACE RESERVATIONS:

Subject to an easement across the property for utilities as shown on the recorded plat map; also,

Subject to any valid, existing rights of way of any kind and any right, interest, reservation or exception appearing of record, and subject also to all rights of way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by the United States as provided by statute.

Subject to the Covenants, Conditions, and Restrictions that have been recorded for the subdivision.

This item was submitted for record-keeping purposes by Amera Musial.

ACTIONS CONTAINING FEE WAIVERS

DEVELOPMENT

CORRECTION

EASEMENT NO. 1358 - ST. GEORGE CITY - SOUTH BLOCK UTILITIES EASEMENT (APPROVAL AND WAIVER OF FEES)

IN THE DIRECTOR'S MINUTES OF FEBRUARY 8, 2008, PAGE 57, THE **FEE WAIVED** AMOUNT WAS NOT NOTED, ADDITIONALLY THE **CITY NAME** AND **EASEMENT NAME** WAS REPORTED INCORRECTLY IN THE HEADING AND BODY OF THE REPORT, AND EACH HAS BEEN CORRECTED AS SHOWN:

EASEMENT NO.:	1358
PROJECT:	South Block
PROJECT CODE:	SOBLK 000 00
PROJECT MANAGER:	Aaron Langston
TERM:	Perpetual
COUNTY:	Washington
FUND:	School
FEE WAIVED:	\$250.00

GRANTEE:

ST. GEORGE CITY
a Utah municipal corporation
175 East 200 North
St. George, Utah 84770

DESCRIPTION OF TRANSACTION:

The Trust Lands Administration authorizes **St. George City** (the "Grantee") to occupy the trust land described below for the purpose of construction, installation, operation, repair, replacement, and maintenance of underground public utilities, including but not limited to, communication lines, power lines, and water lines (the "Utilities"). The Grantee shall pay or arrange for payment of all cost and expense in constructing, installing, operating, repairing, replacing, and maintaining the "Utilities".

Grantor has determined that the construction of the Improvements would facilitate the development of other trust lands adjacent to or in the vicinity of the Improvements and would greatly enhance the value of such trust lands. Grantor has, therefore, determined that it is in the best interest of its Beneficiaries to grant an easement to Grantee, under the terms provided for herein. Further supporting information is available in the Planning and Development file.

LEGAL DESCRIPTION:

Township 43 South, Range 16 West, SLB&M
Sections 23, 26: (within) more specifically described below:

A Strip of Land 20 feet in width, being 10 feet left and right of the described centerline, to be used as a utility easement.

EASEMENT NO. 1358 - ST. GEORGE CITY - SOUTH BLOCK UTILITIES EASEMENT (APPROVAL AND WAIVER OF FEES) (CONTINUED)

Beginning at a point which is North 01°15'37" East 463.13 feet along the East Section line and North 90°00'00" West 1969.16 feet from the Southeast Corner of Section 23, Township 43 South, Range 16 West Salt Lake Base and Meridian, said point also being on the Easterly Right-of-Way of the Angel Arch Drive; running thence from said Easterly Right-of-Way Angel Arch Drive South 51°11'10" East 98.95 feet; thence South 30°58'06" East 658.47 feet; thence South 53°28'06" East 122.46 feet to the point of terminus, said point also being Westerly Right-of-Way of UDOT Interstate 15.

Containing 0.404 acres, more or less.

NUMBER OF ACRES BY COUNTY: 0.404 acres - Washington County

NUMBER OF ACRES BY FUND: 0.404 acres - School

Upon recommendation of Aaron Langston, the Director accepted this agreement and waiver of fees.